

Name of work: Consultancy Services for installation of new Gas-fired Boiler and TG of suitable capacity at BPSCL

NIT no. BPSCL/MM/25-26/C-119/NIT-197 dated 26.11.2025

Pre-bid Queries and replies

Sl.	Clause no.	Section	Page no.	Bidder's Query	BPSCL's reply
1.				Bidder request to provide the Design Basis from the TEFR, specifically the rated TPH (Boiler), MW (TG), and Main Steam Parameters (Pressure & Temp) for technical assessment. Please clarify	The capacity of the Gas-fired Boiler and Steam Turbogenerator shall be finalized based on the findings and recommendations of the Detailed Project Report (DPR), to be prepared by the Consultant as per the Scope of Work.
2.				Bidder has considered that the proposed Gas-Fired boiler & TG and associated balance of plant facilities shall be independent power plant. FI has not considered any interconnection with existing facilities. If it is required, kindly let us know the list of facilities to be interconnected along with the distance from the proposed facility. Please clarify	The Steam, Gas, Feed Water and DM Water circuits will be connected with those of the existing facilities. However, such interconnections will be discussed and finalized during preparation of DPR.
3.				Client to indicate whether any process steam has been envisaged for this project. Please clarify	Refer para 4 below.
4.				<p>Bidder has considered the following terminal points, Client to confirm:</p> <ul style="list-style-type: none"> i) BFG, COG, LD Gas shall be provided by Client at one point near proposed power plant boundary i.e. after the U-Seal arrangement. ii) Raw water shall be provided by Client at one point near proposed power plant boundary. iii) Power generated shall be terminated at one point near proposed power plant boundary. Further power distribution shall be part of Client scope. iv) Steam for process shall be terminated at one point near proposed power plant boundary & process return condensate shall be provided by Client at one point near power plant boundary (if applicable). <p>Please clarify</p>	<ul style="list-style-type: none"> i) EPC Contractor shall have to tap BF / CO / LD gas from the gas headers passing through the vicinity of the proposed plant location. U-seal arrangement, associated piping, valves, dampers, electrics, instrumentation and other associated accessories / equipment shall be in the scope of the EPC Contract. ii) Raw Water shall be drawn from the Cooling Pond of BSL. All necessary facilities shall be in the scope of the EPC Contract. iii) Power generated shall be evacuated at 132 kV level through the existing Switchyard. Provision of a switchboard at 11 kV level may also be included. iv) The steam outlet of the Boiler and the steam inlet to the TG shall have to be connected with the existing 100 ata Top and Bottom Collectors. The outlet of BFPs & Heaters and the inlet water line to the Boiler shall have to be connected with the existing Cold Feed Collector or Hot Feed Collector (as per design considerations). 8-12 ata process steam outlet shall have to be connected with the 8-12 ata Top and Bottom Collectors. Any condensate from process steam (sent to BSL) shall return back to the de-aerators of the existing units. <p>Entire scope of design, supply, installation, testing & commissioning w.r.t the above shall be included in the EPC Contract.</p>

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					Terminal points & other details shall be finalized during preparation of DPR / Tender Specifications.
5.	1.1.3.1.		7 of 35	Kindly provide the tentative timeline (number of weeks) BPSCL will take to review and approve the Draft DPR once submitted by the Consultant. Please clarify	As the DPR shall have to be approved by the BPSCL Board, exact duration of such approval cannot be communicated at this stage. However, it is assumed that the approval process will be completed within 8 weeks of submission of Final DPR by Consultant.
6.	8.3	Notice Inviting Tender	3 of 5	Bidder requests to consider multiple work orders to meet A.1 (separate work order for DPR and separate work order for Technical specification). Please clarify	Clause modified through amendment dated 20.12.25 to the NIT.
7.	1.1.1. (c)	III	6 of 35	Please confirm whether the power generated by the proposed TG will be entirely for captive consumption or if any portion will be exported to the grid. If export is envisaged, please specify the voltage level. Please clarify	Refer Para 4 above.
8.	1.1.1. (d)	III	6 of 35	Bidder has not considered review of existing feasibility report. The same shall be referred for necessary inputs. Please clarify	The Feasibility Report prepared by M/s STEAG Energy Services (India) Pvt. Ltd., as available with BPSCL, may be referred for necessary inputs.
9.	1.1.2.1. (e) (ii)	III	6 of 35	Kindly elaborate on the requirement. Please clarify	The Consultant shall review existing plant facilities and summarize salient features relevant to the proposed project as part of the DPR.
10.	1.1.2.1. (e) (xii)	III	6 of 35	Bidder understands that only capital cost of proposed gas-fired power plant to be indicated in the DPR & financial analysis need not to be considered in the DPR. Please clarify	Financial analysis shall be included in the DPR.
11.	1.1.2.1 (g)	III	7 of 35	Bidder has considered one presentation meeting at BPSCL Board before draft DPR submission. Please clarify	In case of any major observations by the Board on the DPR, which necessitate major changes in the DPR, including project cost, Consultant may have to put up more than one presentation before the BPSCL Board.
12.	1.1.3.2.	III	7 of 35	Bidder has considered maximum of 3 EPC bids for evaluation of bids. Please clarify	Consultant shall have to evaluate any number of bids received against the NIT.
13.	1.1.6.	III	8 of 35	i) For DPR, Bidder requested to consider 90 days for submission of draft DPR instead of 60 days.	Clauses modified through amendment dated 20.12.25 to the NIT.

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				ii) For Technical Specification Preparation, Bidder requested to consider 60 days for draft instead of 45 days. Please clarify	
14.	1.1.6.2.	III	8 of 35	Bidder assumes that procurement services shall start after receiving go ahead clearance from Client after completion of Part B activities or Part A & Part B activities shall happen concurrently. Please clarify	Part A and Part B activities shall be done concurrently.
15.	1.2.7.3.	III	14 of 35	In case of rejection of the Bidder's proposed L1 vendor, Client shall pay the difference in cost between L1 & L2 vendor. Please clarify	BPSCL shall pay only such amount as mentioned in the Work Order / Contract Agreement between BPSCL and Consultant.
16.	1.3.1.	III	15 of 35	i) Bidder has not considered any review of any 3D model and participation in 3D workshop. Kindly confirm. ii) Bidder has not considered conducting & participation in safety studies such as HAZOP, HAZID, SIL, etc., Please clarify	Bidder's understanding is correct.
17.	1.3.3.	III	16 of 35	Bidder requests to indicate the site expert's category viz., RCM, mechanical, electrical, civil, HSE, etc., along with required work experience and qualification for the proposed 95 months. Please clarify	Manpower deployment shall be as per requirement of supervision activities and commensurate with the ongoing site activities. Site activities should not suffer due to lack of appropriate site supervision manpower.
18.	1.3.7.3. (c)	III	19 of 35	Bidder understands that the payment shall be released for inspection service for any given equipment after completion each visit. For example, 3 separate inspection payment shall be provided for the turbine. Please clarify	Bidder's understanding is correct.
19.	32	IV	21 of 35	Bidder requests to confirm that bidder can quote higher than estimated rate per unit and estimated rate in total. Please clarify.	Bidder can quote any price.
20.	Notes - 2	V	24 of 35	Bidder requests to confirm that bidder can quote higher than estimated rate per unit and estimated rate in total. The ratio of the amount in Estimation in PART A, PART-B and PART-C need not to comply as per budget rates in schedule of rate. Please clarify.	Bidder can quote any price. The referred clause has been deleted through amendment dated 27.12.25.
21.	1.1.4.	VI	25 of 35	Please note that EIA/EMP are specialized studies typically carried out by accredited agencies registered with NABET/QCI. Usually, the Client	Only such credentials shall be considered which have been issued in the name of the Bidder.

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				appoints an EIA/EMP consultant to conduct the study. However, in this case, the enquiry specifies that the appointment of EIA/EMP agencies will be handled by the Power Plant Consultant, and we agree to this arrangement. In this connection, please confirm whether we are permitted to submit the credentials of the proposed EIA/EMP agencies as part of the QCBS technical evaluation criteria. Please clarify	
22.	5 (B) (a) (vi)	I	3 of 35	The quoted price is firm for the agreed Period of Contract. If there is any variation in the scope the time, price, etc., shall be discussed and agreed mutually at that point of time. Please clarify	No variation in scope has been envisaged.
23.	1.3.	III	15 of 35	Bidder considered tentative timeline for PART C is 20-24 months. Please clarify	BPSCL has considered an estimated 24 months duration from award of EPC Contract till commissioning & hand over of facilities.
24.	1.1.9.	III	9 of 35	Bidder understanding is LD is applicable for only for PART-A. The liquidated damages shall be applicable only if there is delay in the overall DPR schedule of the contract, for the reasons solely attributable to Bidder. Please clarify	Bidder's understanding is correct.
25.	1.3.7.1.	III	18 of 35	Bidder propose the below payment terms: REVIEW ENGINEERING, PROJECT MANAGEMENT & EXPEDITING SERVICES and POST COMMISSIONING SERVICES: The Consultant's quoted fee for Review Engineering, Project Management & Expediting Services and Post Commissioning Services shall be paid as follows: a) 100% of the value, along with applicable GST thereupon, shall be paid on pro rata basis. Please clarify	The Payment Terms shall remain as mentioned in the NIT.
26.	1.4.2. (b)	III	19 of 35	Bidder proposes: The aggregate liability of the either party to the other party, whether under the Contract, in tort or otherwise, shall not exceed the 10% of the total Contract Price, provided that this limitation shall not apply to any obligation of the Consultant to indemnify the BPSCL with respect to patent infringement.	Limitation of Liability shall be as mentioned in the NIT.

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27.	31	IV	21 of 35	Please note that Risk Purchase clause is not acceptable to us. Since this is only an engineering consultancy contract, we assure you that we will make good of any defects, imperfection, deficiency or any other fault in the services provided by us, at no extra cost to the Client. Please clarify	Risk Purchase Clause shall remain part of the NIT.
28.	31	IV	21 of 35	The bidder shall also have the provision to terminate the contract in case there is a breach of contract from the client. Please clarify	No such provision has been included in the NIT.
29.	1	VII	28 of 35	Bidder understanding is Defect Liability Period / Warranty Period is not applicable for this tender. Please clarify.	Defect Liability / Warranty Clause is not included in the NIT and, hence, is not applicable for this tender.
30.	1.1.2.	VI	25 of 35	Most of the developers/clients prepare TEFR (Techno Economic Feasibility report) in place of DPR (Detailed Project Report) As such, it is requested to modify this clause as under: Criterion: DPR / TEFR (Techno Economic Feasibility report) & Tender Specification preparation for Gas-fired or Co-fired Boilers of Steaming Capacity \geq 120 TPH.	Clause modified through amendment dated 20.12.25 to the NIT.
31.	1.1.3.	VI	25 of 35	Most of the developers/clients prepare TEFR (Techno Economic Feasibility report) in place of DPR (Detailed Project Report) As such, it is requested to modify this clause as under: Criterion: DPR / TEFR (Techno Economic Feasibility report) & Tender Specification preparation for Steam Turbogenerator of capacity \geq 25 MW	Clause modified through amendment dated 20.12.25 to the NIT.
32.	8.2	Notice Inviting Tender	3 of 5	Usually gas fired boilers and Power & blowing station were installed along with Integrated Steel Plant. It is requested to accept proportionate value of Power & Blowing station for determination of value of work order. Kindly accept the same.	As per BPSCL's policy, if the value of work corresponding to the "Similar Work" description mentioned in the QR cannot be distinctly evaluated / determined from the Work Order submitted by the Bidder, the entire value of the Work Order will be considered for assessment of technical eligibility.
33.	8.3	Notice Inviting Tender	3 of 5	Usually gas fired boilers and Power & blowing station were installed along with Integrated Steel Plant. It is requested to accept Contract document/work order issued for Integrated Steel Plant wherein gas fired power plant / Power and Blowing station is included as an integral part. This shall be considered as eligible document. Similarly, it is also	As per BPSCL's policy, if the value of work corresponding to the "Similar Work" description mentioned in the QR cannot be distinctly evaluated / determined from the Work Order submitted by the Bidder, the entire value of the Work Order will be considered for assessment of technical eligibility.

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				requested to accept certificate issued for successfully commissioning of steel plant as an eligible document.	
34.	1.1.1. (c)	III	6 of 35	It is presumed that, meeting shall be arranged by BSPCL all stake holders and all issues shall be resolved in a single meeting.	BPSCL will arrange meetings with all stakeholders. However, the number of meetings that will be required cannot be confirmed at this stage.
35.	1.3.1. (d)	III	16 of 35	Approval authority shall be client. MECON shall submit recommendation to client based on documents submitted by contractor.	Clause modified through amendment dated 20.12.25 to the NIT.
36.	1.3.6.2. (a)	III	18 of 35	Consultant review the Preliminary Acceptance Tests / Commissioning / PG Tests / Final Acceptance Tests report submitted by contractor. Accordingly, this clause may be modified as "The Consultant shall submit their recommendation on Preliminary Acceptance Tests / Commissioning / PG Tests / Final Acceptance Tests, etc. within 30 days of receipt of final report from contractor."	Clause modified through amendment dated 20.12.25 to the NIT.
37.	1.1.2. & 1.1.3.	VI	25 of 35	Bidder prepared DPR and Technical specification along with that of integrated of steel plant. It is requested to consider the same for marking purpose in QCBS.	Will be considered.
38.	Price Escalation Clause			It is requested to allow Price escalation for the services beyond contractual time period based upon mutual discussion between client and consultant.	Clause introduced through amendment dated 20.12.25 to the NIT.